

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT INCENTIVE

PURPOSE:

This tariff provides the terms and conditions for customers who wish to apply for an economic development incentive as approved in the Opinion and Order in Case No. 22-0900-EL-SSO, *et al.* dated August 9, 2023, to support the development of new or expanded business or manufacturing facilities in the Company's service territory.

APPLICABILITY:

The incentive provided in this tariff is available to any new or existing non-residential customer with a demand of 500kW or greater at a single site that enters into a service agreement with the Company that incorporates the terms of this tariff. The service agreement for this incentive may be made at any time prior to the substantial completion of construction, but construction work associated with the new or expanded facilities must have commenced after August 9, 2023, and must be substantially completed within three years of commencement of construction. Before entering into a service agreement for this incentive, the customer must provide to the Company reasonable evidence of the expected capital investment or load growth.

INCENTIVE:

For customers served at primary and secondary voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand for base distribution only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities. For customers served at primary-substation and high voltage levels of service, the incentive will be implemented through the percentage reductions identified below of the customer's monthly billed demand, for base distribution service and transmission service only, for two years, based on the amount of capital invested by the customer in the new or expanded facilities or the load growth in the new or expanded facilities.

- More than \$20 million of investment or more than 500 kW: 50%
- More than \$30 million of investment or more than 750 kW: 55%
- More than \$40 million of investment or more than 1,00 kW: 60%
- More than \$50 million of investment or more than 1,250 kW: 65%
- More than \$60 million of investment or more than 1,500 kW: 70%

Within 60 days of the substantial completion of construction of the new or expanded facilities, the customer must submit to AES Ohio reasonable evidence of the amount of capital investment made by the

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

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customer or load growth attributable to the new or expanded facilities. The incentive will take effect in the first full billing cycle following the date of this submission and will remain in effect for 24 months.

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