

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the Opinion and Order in Case No. 22-0900-EL-SSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective September 1, 2023

Issued by
Kenneth J. Zagzebski, President and Chief Executive Officer

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Residential:

Energy Charge \$0.0066108 per kWh

Residential Heating:

Energy Charge \$0.0066108 per kWh

Secondary:

Demand Charge \$1.8984988 per kW for all kW of Billing Demand

Energy Charge \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0061563 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0163973 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.7093825 per kW for all kW of Billing Demand

Energy Charge \$0.0006934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0043750 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0150624 per kWh in lieu of the above demand and energy charges.

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Primary-Substation:

Demand Charge	\$1.7395592 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

High Voltage:

Demand Charge	\$1.8725019 per kW for all kW of Billing Demand
Energy Charge	\$0.0006934 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0102144/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0218880/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0284544/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0700416/lamp/month
7,000 Lumens Mercury	\$0.0547200/lamp/month
21,000 Lumens Mercury	\$0.1123584/lamp/month
2,500 Lumens Incandescent	\$0.0466944/lamp/month
7,000 Lumens Fluorescent	\$0.0481536/lamp/month
4,000 Lumens PT Mercury	\$0.0313728/lamp/month

Street Lighting:

Energy Charge	\$0.0007258 per kWh
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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR-N, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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Cancels
Twenty-First Revised Sheet No. T8
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To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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