

How to Calculate Your AES Ohio Bill Non-Residential (Rate 188, 198)

You will need:

To verify you are on Rate 188 or Rate 198 - find the section near the middle of your AES Ohio bill labeled "Usage Detail", below which the column titled "Rate" should read 188 or 198.

Your monthly kWh Usage is to the left of your Rate number on your AES Ohio bill. See example below.

To verify that your bill is within a 25 to 35 day billing cycle (also on your AES Ohio bill) - under "Usage Detail" find the column titled "Billing Days". NOTE: this rate worksheet will not correctly calculate bills outside of the 25 to 35 day billing cycle. Net Metering customers see second tab for rates.

For Rate 188 or Rate 198, you will need to find the total electric usage for the month and the billing demand. For customers on Rate 198, you will need to adjust your kWh plus 1%.

To obtain your monthly Kvar Usage, on your AES Ohio bill - - under "Usage Detail" find the column titled "Usage".

	Input Usage Below
kWh Usage:	1,500,000
kW (Demand):	3,000.0
Kvar:	1,453.0

Total Bill	\$ 175,177.33
Price - To - Compare	\$ 0.1042

The To Compare			Ψ	0.1042
			\$	138.58
A flat fee per billing period of	\$	138.58		
				\$626.2
A flat fee per billing period of	\$	626.28		
			\$	2,569.06
Multiply the Billed Demand by	\$	0.7736641		
Multiply the Billed kVar by	\$	0.1707299		
(D28):			\$	1,608.0
Multiply the Billed kWh 0-833,000 by	\$	0.0014740		•
Multiply the Billed kWh > 833,000 by	\$	0.0005700		
Rider (D27):			\$	242.0
Multiply the Billed kWh 0-833,000 by	\$	0.0002905		
D38):			\$	_
Multiply the Billed kWh by	\$	-	,	
Rider (D39):			\$	_
Multiply the Billed kWh by	\$	-	•	
r (D40)			\$	1,499.9
Multiply the Billed kWh 0-833,000 by	\$	0.0018007	•	.,
			\$	5,454.3
0 – 2 000 kWh multiply by	\$	0.0046500	Ψ	0, 10 1.0
	*			
	\$			
Rider (D29):				\$225.1
	A flat fee per billing period of Rider (D31): A flat fee per billing period of Multiply the Billed Demand by Multiply the Billed kVar by (D28): Multiply the Billed kWh 0-833,000 by Multiply the Billed kWh > 833,000 by Rider (D27): Multiply the Billed kWh 0-833,000 by (D38): Multiply the Billed kWh by Rider (D39): Multiply the Billed kWh by	A flat fee per billing period of \$ Rider (D31): A flat fee per billing period of \$ Multiply the Billed Demand by \$ Multiply the Billed kVar by \$ (D28): Multiply the Billed kWh 0-833,000 by \$ Multiply the Billed kWh > 833,000 by \$ Rider (D27): Multiply the Billed kWh 0-833,000 by \$ (D38): Multiply the Billed kWh by \$ XD38): Multiply the Billed kWh by \$ Rider (D39): Multiply the Billed kWh by \$ T (D40) Multiply the Billed kWh 0-833,000 by \$ 0 - 2,000 kWh multiply by \$ 2,001 - 15,000 kWh multiply by \$ over 15,000 kWh multiply by \$ s	A flat fee per billing period of \$ 138.58 Rider (D31): A flat fee per billing period of \$ 626.28 Multiply the Billed Demand by \$ 0.7736641 Multiply the Billed kVar by \$ 0.1707299 (D28): Multiply the Billed kWh 0-833,000 by \$ 0.0014740 Multiply the Billed kWh > 833,000 by \$ 0.0005700 Rider (D27): Multiply the Billed kWh 0-833,000 by \$ 0.0002905 (D38): Multiply the Billed kWh by \$ - Rider (D39): Multiply the Billed kWh by \$ - r (D40) Multiply the Billed kWh 0-833,000 by \$ 0.0018007 0 - 2,000 kWh multiply by \$ 0.0046500 2,001 - 15,000 kWh multiply by \$ 0.0041900 over 15,000 kWh multiply by \$ 0.0036300	A flat fee per billing period of \$ 138.58 Rider (D31): A flat fee per billing period of \$ 626.28 Multiply the Billed Demand by \$ 0.7736641 Multiply the Billed kWar by \$ 0.1707299 (D28): Multiply the Billed kWh 0-833,000 by \$ 0.0014740 Multiply the Billed kWh > 833,000 by \$ 0.0005700 Rider (D27): Multiply the Billed kWh 0-833,000 by \$ 0.0002905 (D38): Multiply the Billed kWh by \$ - Rider (D39): Multiply the Billed kWh by \$ - Fr (D40) Multiply the Billed kWh 0-833,000 by \$ 0.0018007 \$ 0 - 2,000 kWh multiply by \$ 0.0046500 2,001 - 15,000 kWh multiply by \$ 0.0041900 over 15,000 kWh multiply by \$ 0.0036300



	% of Base Distribution		8.3150%	
Customer Programs Rider	` '			\$ -
	Multiply the Billed kWh by		\$0.00	
Proactive Reliability Optimiz	zation Rider (D32):			\$ -
	A flat fee per billing period of		\$0.00	
Distribution Investment Rid	er (D36):			\$286.41
	% of Base Distribution		10.5778%	
Reserved for future use				
Storm Cost Recovery Rider	` '	•	0.04	\$ 6.34
	A flat fee per billing period of	\$	6.34	
Transmission Cost Recove	ry Rider - Non-bypassable (T8):			\$ 6,258.78
	Multiply the Billed Demand by	\$	1.7395592	
	Multiply the Billed kWh by Multiply the Billed kVAR by	\$ \$	0.0006934	
	Multiply the Billed KVAR by	Φ	-	
Tax Credit Savings Rider (D	141):			\$ (52.29)
	% of Base Distribution		-1.93120%	
Other Delivery Charges Total:				\$18,724.05
AES Ohio Delivery Total:				\$18,862.63

Supply Charges:	
Standard Offer Rate (G10):	\$ 156,314.70
Multiply the Billed kWh by	\$ 0.1042098
Supply Total:	\$ 156,314.70
Total Bill:	\$ 175,177.33

How charges appear on AES Ohio's bill			
AES Ohio Delivery Charges:			
Customer Charge	\$	138.58	
Other Delivery Charges		18,724.05	
AES Ohio Delivery Total:		18,862.63	
Supply Charges			
Supply Total:	\$	156,314.70	