**The Dayton Power and Light Company**

**2021 ATRR**

**(December 15, 2020)**

# To: Interested Parties (as defined in Section 1.i. of the Formula Rate Implementation Protocols)

**2021 Projection**

In accordance with Sections 3.c., The Dayton Power and Light Company (“DP&L”) previously posted to the PJM website its 2021 Annual Transmission Revenue Requirement (“ATRR”) in the form of an Excel spreadsheet. In accordance with Section 3.f. of the Formula Rate Implementation Protocols, DP&L is updating its ATRR and is providing the following information to be posted on the [www.pjm.com](http://www.pjm.com/) website:

1. DP&L’s ATRR and rate for Network Integrated Transmission Service (“NITS”), based on applying its projected costs, revenues and credits, for the next calendar year;
2. DP&L has updated the Network Service Peak Load of the Dayton Zone to be used by the Transmission Provider to determine each Network Customer’s Zone Network Load pursuant to Section 34.1 and Attachment H-15 for the next calendar year; and
3. DP&L has updated the ROE to reflect the 50-basis point RTO Participation Adder effective October 3, 2020, in accordance with the FERC Order in Docket No. ER20-1068 which allowed the Adder to go into effect, subject to refund.

Please note that this update does not reflect the recently filed settlement in Docket No. ER20-1150. If the Commission approves that settlement, additional changes will be made as soon as practicable thereafter.

Regarding item (i) above, the information (“2021 Projection”) is provided in the form of an Excel file posted along with this document on [www.pjm.com.](http://www.pjm.com/)