Environmental Disclosure Information Dayton Power & Light Projected Data for the 2014 Calendar Year **Generation Resource** Purchased Biomass Hydropower Wind Mix -Supplier's Power Power 1% Power Product Gas 6% 1% A comparison between 1.5% Oil-Fired Power 1% the sources of Natural Gas-.5% generation used to Fired Power produce this product Regional 14.5% and the historic regional average supply mix. Nuclear Coal Power Coal-Fired 93% 16% Power 65.5% Environmental **Biomass Power** Air Emissions and Solid Waste Characteristics -Coal Power Air Emissions and Solid Waste A description of the Hydro Power Wildlife Impacts characteristics associated with each Natural Gas Power Air Emissions and Solid Waste possible generation Nuclear Power Radioactive Waste resource. Oil Power Air Emissions and Solid Waste Other Sources Unknown Impacts Solar Power No Significant Impacts Unknown Purchased Resources Unknown Impacts Wind Power Wildlife Impacts Air Emissions -A comparison between the air emissions Carbon dioxide related to this product and the regional Projected Nitrogen oxide average air emissions. Sulfur dioxide Regional Average Radioactive Waste -Type: **Quantity:** High-Level Radioactive Waste Lbs./1,000 kWh Radioactive waste associated with the Low-Level Radioactive Waste Ft3/1,000 kWh product. Note: The generation of this product involves the use of 6% of unknown purchased resources. The air emissions and radioactive waste associated with these unknown resources are not included in these charts. With in-depth analysis, the environmental characteristics of any form of electric generation will reveal benefits as well as costs. For further information, contact Dayton Power & Light at www.dpandl.com or by phone at 800-433-8500.

DP&L's practice is to meet or exceed all environmental regulations.

Regional Average Air Emission rates: sulfur dioxide-5.2 Lbs/MWh, nitrogen oxide-1.5 Lbs/MWh, carbon dioxide-1,635 Lbs/MWh

Environmental Disclosure - Quarterly Comparisons Dayton Power & Light Projected Data for Calendar Year 2013 Actual Data for the Period 01/01/13 to 12/31/13

Generation Resource Mix- A comparison between the sources of generation projected to be used to generate this product and the actual resources	Oil-Fired Power 0.5% Hydropower 1% Biomass Power 0.5% Natural Gas-Fired Power 8% Coal-Fire Power		ired
used during this period.	Nuclear Power 16%		
Environmental Characteristics- A description of the characteristics associated with each possible generation resource.	Biomass PowerCoal PowerHydro PowerNatural Gas PowerNuclear PowerOil PowerOther SourcesSolar PowerUnknown Purchased ResourcesWind Power	Air Emissions and Solid Waste Air Emissions and Solid Waste Wildlife Impacts Air Emissions and Solid Waste Radioactive Waste Air Emissions and Solid Waste Unknown Impacts No Significant Impacts Unknown Impacts Wildlife Impacts	
Air Emissions- Product-specific projected and actual air emissions for this period compared to the regional average air emissions.	Carbon Dioxide Nitrogen Oxides Sulfur Dioxide	□ Actual ■ Projected Regional Average	
Radioactive Waste- Radioactive waste associated with the product.	Type: High-Level Radioactive Waste Low-Level Radioactive Waste Note: The generation of this product involve The air emissions and radioactive waste asso are not included in these charts.	Quantity: 0 Lbs/1,000 kWh 0 Ft ³ /1,000 kWh st the use of 0% of unknown purchased resources ociated with these unknown resources	5.
For further information,	he environmental characteristics of any form of e contact Dayton Power and Light at www.dpandl et or exceed all environmental regulations	electric generation will reveal benefits as well as co .com or by phone at 800-433-8500.	osts.

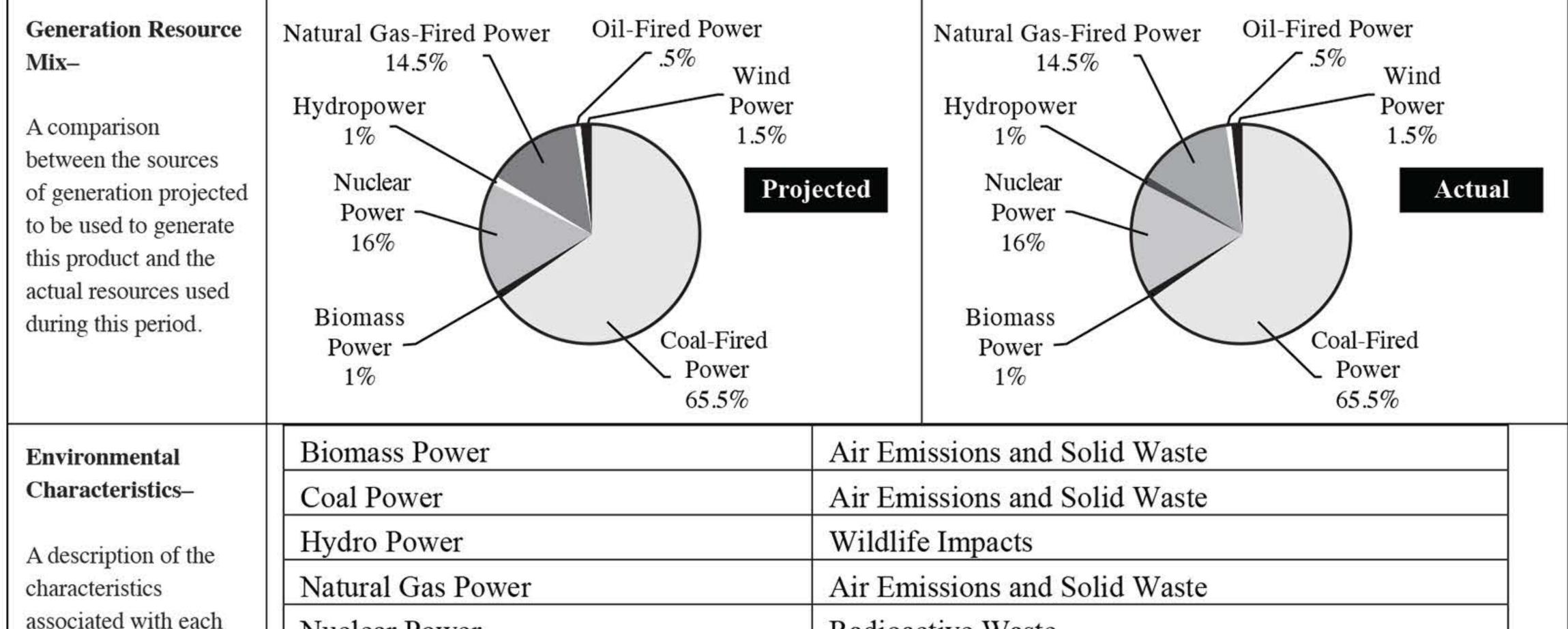
DP&L's practice is to meet or exceed all environmental regulations.

Regional Average Air Emission rates: sulfur dioxide-5.6 Lbs/MWh, nitrogen oxides-1.7 Lbs/MWh, carbon dioxide-1,685 Lbs/MWh

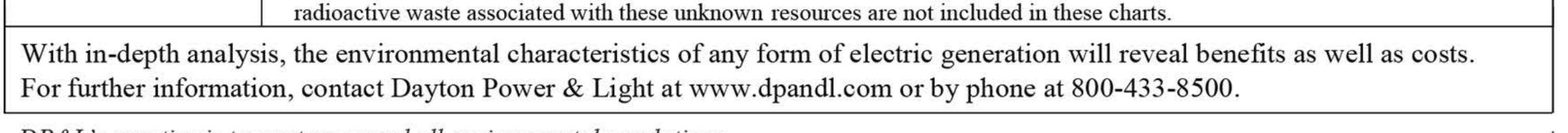
Environmental Disclosure Information • Quarterly Comparisons

Dayton Power & Light • Projected Data for Calendar Year 2014

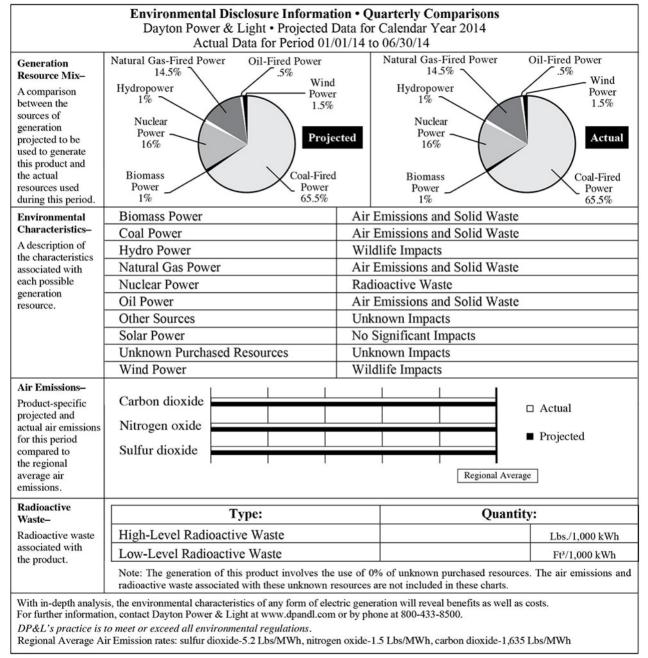
Actual Data for Period 01/01/14 to 3/31/14



Oil Power Other Sources	Air Emissions and Solid Waste		
Other Sources			
Ouler Sources	Unknown Impacts		
Solar Power	No Significant Impacts		
Unknown Purchased Resources	Unknown Impacts		
Wind Power	Wildlife Impacts		
Carbon dioxide Nitrogen oxide Sulfur dioxide	Actual Projected Regional Average		
Type: High-Level Radioactive Waste Low-Level Radioactive Waste	Quantity: Lbs./1,000 kWh Ft³/1,000 kWh		
	Unknown Purchased Resources Wind Power Carbon dioxide Nitrogen oxide Sulfur dioxide Type: High-Level Radioactive Waste		



DP&L's practice is to meet or exceed all environmental regulations. Regional Average Air Emission rates: sulfur dioxide-5.2 Lbs/MWh, nitrogen oxide-1.5 Lbs/MWh, carbon dioxide-1,635 Lbs/MWh



		I Disclosure Informa er & Light • Projected		Quarterly Comparison r Calendar Year 2014	18	
		ual Data for Period 01				
Generation Resource Mix–	Natural Gas-Fired Pov 14.5%	/ .5%	ı	Natural Gas-Fired Powe 14.5%	er Oil-Fired Power	
A comparison between the sources of generation projected to be used to generate this product and	Hydropower 1% Nuclear Power 16% Wind Power 1.5% Projected		er 6	Hydropower 1% Nuclear Down		
the actual resources used during this period.	Biomass Power 1%	Coal-Fire Power 65.5%	d	Biomass Power 1%	Coal-Fired Power 65.5%	
	Biomass Power	05.570	Air	Emissions and Solid V		
Environmental Characteristics– A description of	Coal Power		-	Air Emissions and Solid Waste		
	Hydro Power			Wildlife Impacts		
the characteristics associated with	Natural Gas Powe	er	-	Air Emissions and Solid Waste		
each possible	Nuclear Power Radioactive Waste					
generation - resource			r Emissions and Solid Waste			
			known Impacts			
			Significant Impacts			
	Unknown Purchased Resources		Unl	Unknown Impacts		
				dlife Impacts		
Air Emissions–					I	
Product-specific projected and actual air emissions for this period compared to the regional average air emissions.	Carbon dioxide				□ Actual	
	Nitrogen oxide				- D : ()	
	Sulfur dioxide				■ Projected	
	I			Region	al Average	
Radioactive Waste–	Туре:		Quantity:			
Radioactive waste associated with the product.	High-Level Radioactive Waste			Lbs./1,000 kWh		
	Low-Level Radioactive Waste			Ft ³ /1,000 kWh		
	Note: The generation of this product involves the use of 0% of unknown purchased resources. The air emissions ar radioactive waste associated with these unknown resources are not included in these charts.					

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 $DP\&L's\ practice\ is\ to\ meet\ or\ exceed\ all\ environmental\ regulations.$

Regional Average Air Emission rates: sulfur dioxide-5.2 Lbs/MWh, nitrogen oxide-1.5 Lbs/MWh, carbon dioxide-1,635 Lbs/MWh