THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Dr. Dayton, Ohio 45432

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P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE SWITCHING FEE RIDER

APPLICABLE:

All Customers who take Distribution and Transmission services from the Company are subject to the following terms, conditions and rates regarding switching Alternate Generation Suppliers ("AGS").

SWITCHING TO AN ALTERNATE GENERATION SUPPLIER

Once a Customer has selected an AGS, and the AGS has notified the Company in accordance with established business procedures, service will become effective on the Customer's next scheduled meter reading date unless other arrangements are made between the Customer or AGS and the Company. A Customer receiving generation from an AGS will automatically be transferred to the Company's Competitive Retail Generation Service Tariff, Sheet No. G9. The Company shall not prohibit Customer switching from one AGS to another under established business protocols.

CONFIRMATION OF SWITCH

When the Company receives a request to switch to a new AGS, they will send confirmation of the change to the Customer, and electronic notices to the new AGS and the previous AGS. The confirmation letter to the Customer will include the following language:

This letter confirms that a request has been received to change your electric generation supplier under DP&L's Electric Choice Program. This change will be effective with the scheduled meter reading on (date). Under this program, you will purchase your electric generation from (AGS's name) and DP&L will continue to deliver the energy through facilities owned and serviced by DP&L.

The Customer's notice will also include the right to rescind. If, after receipt of a confirmation letter, a Customer contacts the Company indicating that he/she does not want to switch to the AGS listed in the confirmation letter, the Company will give the Customer a rescission identification number and inform the Customer that they will automatically be returned to their previous AGS without any interruption of service.

If sufficient time is available and it is practicable, the Company will attempt to inform the Customer of a switch in AGS prior to the switch occurring, but cannot guarantee that the Customer will receive such letter before the switch is made. It shall be the responsibility of the Customer and his or her respective AGS to settle disputes regarding energy supplied on the Customer's behalf.

Filed pursuant to the Opinion and Order in Case No. 05-1514-EL-ATA dated December 21, 2005 of the Public Utilities Commission of Ohio.

Issued December 23, 2005

Effective January 1, 2006

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AUTHORIZATION TO SWITCH TO AN ALTERNATE GENERATION SUPPLIER

The AGS shall coordinate Customer enrollment with the Company in accordance with the procedures set forth in the Alternate Generation Supplier Coordination Tariff, Sheet No. G8. The AGS shall provide notification of the switch request to the Company utilizing standard business protocols before the switch is effectuated. Prior to the switching level reaching twenty percent (20%), each Customer will receive one free switch during the Rate Stabilization Period. Then the Company will charge a switching fee of five dollars (\$5) for every switch to an AGS.

RETURNING TO THE STANDARD OFFER

A Customer may at any time return to the Company's applicable Standard Offer Tariff for Generation Service. However, the Company will charge the Customer a switching fee of five dollars (\$5) for returning to the Standard Offer Tariff.

In the event that a Customer returns to Standard Offer due to default, abandonment, slamming or certification rescission of their AGS, the Customer will be automatically returned to the applicable Standard Offer Tariff, and will not be charged the switching fee.

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