

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the Finding and Order in Case No. 21-0224-EL-RDR dated May 19, 2021 of the Public Utilities Commission of Ohio.

Issued May 25, 2021

Effective June 1, 2021

Issued by
KRISTINA LUND, President and Chief Executive Officer

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Residential:

Energy Charge \$0.0069195 per kWh

Residential Heating:

Energy Charge \$0.0069195 per kWh

Secondary:

Demand Charge \$2.8577596 per kW for all kW of Billing Demand

Energy Charge \$0.0006746 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0081986 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0163971 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$2.2902323 per kW for all kW of Billing Demand

Energy Charge \$0.0006746 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0054042 per kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0135103 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

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Demand Charge \$2.2865784 per kW for all kW of Billing Demand
Energy Charge \$0.0006746 per kWh

High Voltage:

Demand Charge \$2.4310049 per kW for all kW of Billing Demand
Energy Charge \$0.0006746 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0107884/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0231180/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0300534/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0739776/lamp/month
7,000 Lumens Mercury	\$0.0577950/lamp/month
21,000 Lumens Mercury	\$0.1186724/lamp/month
2,500 Lumens Incandescent	\$0.0493184/lamp/month
7,000 Lumens Fluorescent	\$0.0508596/lamp/month
4,000 Lumens PT Mercury	\$0.0331358/lamp/month

Street Lighting:

Energy Charge \$0.0007684 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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