

THE DAYTON POWER AND LIGHT COMPANY d/b/a AES Ohio
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Third Revised Sheet
No. G10
Cancels
Twenty-Second Revised Sheet No.
G10
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2022.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh	\$0.1091017	\$0.1577049
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh (S)	\$0.1091017	\$0.1577049
All kWh (W)	\$0.0923339	\$0.1334366
Secondary	\$0.1091017	
Primary	\$0.1063213	
Primary-Substation	\$0.1052254	
High Voltage	\$0.1052254	
Street Lighting	\$0.1091017	

Filed pursuant to the Finding and Order in Case No. 22-0373-EL-RDR dated May 18, 2022 of the Public Utilities Commission of Ohio.

Issued May 27, 2022

Effective June 1, 2022

Issued by
KRISTINA LUND, President and Chief Executing Officer

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Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
3,600 Lumens Light Emitting Diode	14	\$1.5274236	\$2.2078686
8,400 Lumens Light Emitting Diode	30	\$3.2730507	\$4.7311470

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$4.2549659	\$6.1504912
28,000 Lumens High Pressure Sodium	96	\$10.4737621	\$15.1396705
7,000 Lumens (Nominal) Mercury	75	\$8.1826266	\$11.8278676
21,000 Lumens (Nominal) Mercury	154	\$16.8016600	\$24.2865548
2,500 Lumens (Nominal) Incandescent	64	\$6.9825081	\$10.0931137
7,000 Lumens (Nominal) Fluorescent	66	\$7.2007114	\$10.4085235
4,000 Lumens (Nominal) Post Top Mercury	43	\$4.6913726	\$6.7813108

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

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ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0004484 per kWh.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the alternative energy component included in this Rider effective January 1, 2020.

PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

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Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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